

CITY OF JOHANNESBURG

SCHEDULE OF TARIFFS FOR 2009/10

AMENDMENT OF TARIFF OF CHARGES FOR ELECTRICITY SERVICES

In terms of Sections 17(3)(a)(ii) and 22(a)(i) and (ii) of the Local Government: Municipal Finance Management Act, 2003 (Act 56 of 2003) and Sections 21(1) and (3), 21A and 75A(3) and (4) of the Local Government: Municipal Systems Act, 2000 (Act 32 of 2000) as amended, it is hereby notified that the City of Johannesburg has, in terms of Sections 11(3)(i) and 75A(1) and (2) of the Local Government: Municipal Systems Act, 2000 (Act 32 of 2000) as amended, read with Section 24(2)(c)(ii) of the Local Government: Municipal Finance Management Act, 2003 (Act 56 of 2003), amended its Tariff of Charges for Electricity Services with effect from 1 August 2009.

STANDARD TARIFF SCHEDULE

(1) Domestic

- (a) This tariff shall be applicable for supply to
- (i) Private Houses
 - (ii) Dwelling-units which are registered under the Sectional Titles Act, 1972 (Act 66 of 1971);
 - (iii) Flats
 - (iv) Boarding Houses and Hostels;
 - (v) Residences or Homes run by charitable institutions;
 - (vi) Premises used for public worship including halls or other buildings used for religious purposes.
 - (vii) Caravan Parks
- (b) Three tariff structures are available, namely a **lifeline**, a **three part flat tariff** and a **three part seasonal tariff**. The customers in this category may choose any one of the tariff structures
- (i) **Life Line tariff –**

Energy Charge 1: 56.78 cents per kWh (0 to 300 kWh)
Energy Charge 2: 56.78 cents per kWh (301 to 500 kWh)

Life Line Conventional 1: 59.81 cents per kWh (0 to 300 kWh)
Life Line Conventional 2: 59.81 cents per kWh (301 to 500 kWh)

- (ii) **Prepaid 2: 78.52 cents per kWh (501 to 1000 kWh)**
Prepaid 3: 80.12 cents per kWh (1001 to 2000 kWh)
Prepaid 4: 82.06 cents per kWh (2001 to 3000 kWh)
Prepaid 5: 83.05 cents per kWh (> 3001 kWh)

- (iii) **Three Part flat tariff**

a) **Single Phase:**
Service Charge 60A: R 180.76 per month
Service Charge 80A: R 186.84 per month
Network Charge 60 A: R 45.80
Network Charge 80 A: R 50.20

Energy Charge 1: 47.38 cents per kWh (0 to 500 kWh)
Energy Charge 2: 48.18 cents per kWh (501 to 1000 kWh)
Energy Charge 3: 48.98 cents per kWh (1001 to 2000 kWh)
Energy Charge 4: 50.17 cents per kWh (2001 to 3000 kWh)
Energy Charge 5: 50.77 cents per kWh (> 3001 kWh)

b) **Three Phase:**
Service Charge 60A: R 198.03 per month
Service Charge 80A: R 208.16 per month
Network Charge 60 A: R 62.70
Network Charge 80 A: R 70.12

Energy Charge 1: 47.38 cents per kWh (0 to 500 kWh)
Energy Charge 2: 48.18 cents per kWh (501 to 1000 kWh)
Energy Charge 3: 48.98 cents per kWh (1001 to 2000 kWh)
Energy Charge 4: 50.17 cents per kWh (2001 to 3000 kWh)
Energy Charge 5: 50.77 cents per kWh (> 3001 kWh)

- (iv) **Three Part seasonal tariff**
- a) **Single Phase 60A:** R 180.76 per month
Service Charge 80A: R 186.84 per month
Network Charge 60 A: R 45.80
Network Charge 80 A: R 50.20

During summer period (September to April)

Energy charge 1: 49.69 cents per kWh (0 to 500 kWh)
Energy Charge 2: 50.46 cents per kWh (501 to 1000 kWh)
Energy Charge 3: 51.23 cents per kWh (1001 to 2000 kWh)
Energy Charge 4: 52.00 cents per kWh (2001 to 3000 kWh)
Energy Charge 5: 52.77 cents per kWh (> 3001 kWh)

During winter period (May to August billing months)

Energy charge 1: 74.78 cents per kWh (0 to 500 kWh)
Energy Charge 2: 75.94 cents per kWh (501 to 1000 kWh)
Energy Charge 3: 77.10 cents per kWh (1001 to 2000 kWh)
Energy Charge 4: 78.26 cents per kWh (2001 to 3000 kWh)
Energy Charge 5: 79.42 cents per kWh (> 3001 kWh)

- b) **Three Phase:**

Service Charge: R 198.03 per month
Service Charge: R 208.16 per month
Network Charge 60 A: R 62.70
Network Charge 80 A: R 70.12

Summer period (September to April)

Energy charge 1: 49.69 cents per kWh (0 to 500 kWh)
Energy Charge 2: 50.46 cents per kWh (501 to 1000 kWh)
Energy Charge 3: 51.23 cents per kWh (1001 to 2000 kWh)
Energy Charge 4: 52.00 cents per kWh (2001 to 3000 kWh)
Energy Charge 5: 52.77 cents per kWh (> 3001 kWh)

Winter period (May to August billing)

Energy charge 1: 74.78 cents per kWh (0 to 500 kWh)
Energy Charge 2: 75.94 cents per kWh (501 to 1000 kWh)
Energy Charge 3: 77.10 cents per kWh (1001 to 2000 kWh)
Energy Charge 4: 78.26 cents per kWh (2001 to 3000 kWh)
Energy Charge 5: 79.42 cents per kWh (> 3001 kWh)

- (c) **Rules applicable to this item:**
- (i) A consumer whose capacity exceeds 100 kVA, may on application, be charged in accordance with item 4 (Large Consumers).

- (ii) Due to capacity constraints everyone will be expected to take part in any of City of Johannesburg energy saving initiatives.
- (iii) Customers who were classified as domestic consumers before 1 July 1999 may retain this classification until such time as their supply are modified or upgraded or their primary use of electrical energy changes.
- (iv) All domestic customers who consume 300 kWh or less qualify for Life Line Tariff1.
- (v) Town house complexes, flats, cluster developments and the similar are also eligible for the Life line tariff.
- (vi) Change over from Three-Part Flat Tariff to Life line Tariff and vice versa is allowed and shall only be implemented after the required change over fee is received and shall only be phased in with the commencement of next billing cycle.
- (vii) If a customer chooses to change over from the Three Part flat or Life line tariff to the Three-Part seasonal tariff he is obliged to remain on the three-part seasonal tariff for a minimum period of 12 months before he qualifies to migrate to another tariff option.
- (viii) If a domestic customer request for a tariff change he should remain in that new tariff structure for a minimum period of 12 months before he qualifies to migrate to another tariff
Cost of migration between tariffs as per clause 6

Grant to Customers on the Life Line tariff

- (i) Customers on Lifeline Tariff 1 are entitled to a quota 100kWh of free electricity per month as a grant, providing that they are legally connected.
- (ii) Customers which have been disconnected are not entitled to the free allocation during the period of disconnection.
- (iii) A free allocation is equal to 100 kWh per month or equal to the actual reading if the consumption is less than 100 kWh.
- (iv) Billed customers will receive the grant as a credit equal to the monetary value of 100kWh on an average per billing cycle.
- (v) Prepaid domestic customers must collect their free allocations from any one of the City Power vending stations.
- (vi) Free allocations not claimed in a month will be forfeited.
- (vii) Town house complexes, flats, cluster developments and the similar are also entitled to the free allocation providing that they are on the life line tariff1 and that an affidavit undersigned by the Body Corporate declaring the number of units in use in the complex must be submitted.
- (viii) Free allocations are not redeemable for cash.

(2) Agricultural

- (a) (i) applicable to property or portions zoned for agricultural purposes, with a maximum demand of 40 kVA. Any connection exceeding 40 kVA or a connection for business purposes on a property or portions zoned for agricultural purposes will be charged under 3 or 4.
 - (ii) The following charges shall be payable per month or part thereof:
Basic charge : R 193.29
Network Charge < 50 kVA: R 92.80

Basic Charge: R 195.49
Network Charge > 50 kVA: R 138.90

Energy charge: 46.63 cents per kWh during summer rate
Energy charge: 70.21 cents per kWh during winter rate
- (b) Rules applicable to this item:
- (i) Also applicable where any erf, stand, lot or other area or any subdivision thereof, whether owned by a township developer or not, with or without improvements is or, in the opinion of City Power, can be connected to the City Power's mains whether electricity is consumed or not.

The summer rate is September through to April. Both months are inclusive. (8 month period)

- (ii) The winter rate is May through to August. Both months are inclusive. (4 month period)
- (iii)
- (a) This tariff shall be applicable to a supply with a consumption not exceeding 100 kVA for purposes other than the purposes specified in item 1 and includes, in particular, a supply for:
 - (i) Business Purposes;
 - (ii) Industrial Purposes;
 - (iii) Nursing Homes, Clinics and Hospitals;
 - (iv) Hotels;
 - (v) Recreation Halls and Clubs;
 - (vi) Bed & Breakfast houses;
 - (vii) Educational Institutions including Schools and Registered Crèches
 - (viii) Sporting Facilities;
 - (ix) Mixed Load of Non-Domestic and Domestic;
 - (x) Welfare organisations of a commercial nature;
 - (xi) Temporary Connections;
 - (xii) Any consumer not provided for under any item of this tariff.

(3) Business

- (b) The charge payable for the consumption of electricity energy shall be as follows:

Service Charge: R 211.79 per month
Network Charge <50 kVA: R 68.90

Service Charge: R 229.42 per month
Network Charge <100 kVA: R 98.50

Service Charge: R 290.04 per month
Network Charge <500 kVA: R 150.40

Service Charge: R 440.81 per month
Network Charge >500 kVA: R 210.30

Summer rate

Energy Charge: 62.35 cents per kWh (0 to 500 kWh)
Energy Charge: 65.38 cents per kWh (501 to 1000 kWh)
Energy Charge: 66.78 cents per kWh (1001 to 2000 kWh)
Energy Charge: 67.73 cents per kWh (2001 to 3000 kWh)
Energy Charge: 68.20 cents per kWh (> 3000 kWh)

Winter rate

Energy Charge: 98.97 cents per kWh (0 to 500 kWh)
Energy Charge: 99.97 cents per kWh (501 to 1000 kWh)
Energy Charge: 101.97 cents per kWh (1001 to 2000 kWh)
Energy Charge: 103.55 cents per kWh (2001 to 3000 kWh)
Energy Charge: 104.24 cents per kWh (> 3000 kWh)

Prepaid (<50kVa): 82.00 cents per kWh

Prepaid (>100kVa): 82.00 cents per kWh

- (c) Rules applicable to this item:

- (i) Due to capacity constraints everyone will be expected to take part in any of City of Johannesburg energy saving initiatives.
- (ii) The summer rate is September through to April. Both months are inclusive. (8 months)
- (iii) The winter rate is May through to August. Both months are inclusive. (4 months)
- (iv) If a request for a tariff change the customer should remain in that new tariff structure for a minimum period of 12 months before he qualifies to migrate to another tariff

Cost of migration between tariffs as per clause 6

(d) **For robot intersections: 77.79 cents per kWh**

(e) **Streetlights and Billboard per luminaire: 87.21 cents per kWh**

(4) Demand Tariffs

(a) This item shall be applicable to Business consumers as contemplated in item 4 with supply capacities exceeding 100 kVA and shall, on application, be available to all consumers with supply exceeding 100 kVA. Subject to the provision of clauses (b) and (c), consumption of electricity shall be charged as follows:

(i) Service Charge:

For:

- | | |
|---------------------------------|----------------------|
| a) Low voltage kVA customers | R 788.14 per month |
| b) Medium voltage kVA customers | R 1,576.26 per month |

(ii) Energy Charge (Subject to a seasonal change):

For:

- | | |
|--|---------------------|
| a) Low voltage kVA customers (summer) | 33.17 cents per kWh |
| b) Low voltage kVA customers (winter) | 49.06 cents per kWh |
| c) Medium voltage kVA customers (summer) | 30.95 cents per kWh |
| d) Medium voltage kVA customers (winter) | 45.78 cents per kWh |

(iii) Demand Charge:

For:

- | | |
|--|------------------|
| a) Low voltage kVA customers (summer) | R 102.47 per kVA |
| b) Low voltage kVA customers (winter) | R 107.60 per kVA |
| c) Medium voltage kVA customers (summer) | R 102.47 per kVA |
| d) Medium voltage kVA customers (winter) | R 106.48 per kVA |

(iv) **Reactive Energy Charge:**

6.71 cents per kVAh supplied in excess of 30% (0,96PF) of kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period total.

(b) Minimum Demand Charge Determination.

The minimum demand charge payable monthly in terms of this tariff shall be calculated using the greater of:

- (i) The measured demand;
- (ii) A demand of 70 kVA
- (iii) A demand based on the 80% average of the three highest demands recorded over the preceding 12 months.

(c) Rules applicable to this item:

- (i) Where a consumer can demonstrate a significant change in their usage of electricity a re-evaluation of the average minimum demand as determined in sub clause (b)(iii) may, on application, be undertaken once per annum.
- (ii) Consumers whose power factor is consistently below 0,96 shall be billed for reactive energy as specified in sub clause (a)(iv).
- (iii) Customers with supply agreements for a demand tariff, originally concluded before 1 July 1999, and a demand of less than 100 kVA may, until further notice, continue to be charged on this tariff. To be phased out this financial year.

- (iv) Voltage Categories
 - Low Voltage : < 1000 V
 - Medium Voltage: ≥ 1000 V and $\leq 33\,000$ V
 - High Voltage : $\geq 33\,000$ V
- (v) The summer rate is September through to April. Both months are inclusive (8 Months)
- (vi) The winter rate is May through to August. Both months are inclusive. (4 Months)

(5) Time of use tariff (TOU)

- (a) This item is available provided customer meets qualifying criteria for Time Of Use (TOU), the tariff is suitable for Large Power Users (LPU) consumers as contemplated in item 4.1 who elect to reduce their demand during peak and standard periods and who can reallocate all or part of their load by load management and load shifting capability. Subject to the provisions of clauses (b) and (c)

Reactive Charge: 6.71 cents per kVAh supplied in excess of 30% (0,96PF) of kWh recorded during peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the billing period.

kVA LPU Low Voltage – Service charge (R/m)			5,773.68
kVA LPU Low Voltage – Energy (c/kWh)	summer	peak	51.70
		standard	38.16
		off peak	31.61
	winter	peak	119.90
		standard	46.59
		off peak	33.38
kVA LPU Low Voltage – Demand charge (R/m)	summer		84.34
kVA LPU Low Voltage – Demand charge (R/m)	winter		89.14

kVA LPU Medium Voltage – Service charge (R/m)			7,100.48
kVA LPU Medium Voltage – Energy (c/kWh)	summer	peak	46.50
		standard	34.31
		off peak	28.44
	winter	peak	107.83
		standard	41.87
		off peak	30.02

kVA LPU Medium Voltage – Demand charge (R/m)	summer		75.87
kVA LPU Medium Voltage – Demand charge (R/m)	winter		80.18

kVA LPU High Voltage – Service charge (R/m)			7,159.32
kVA LPU High Voltage – Energy (c/kWh)	summer	peak	36.76
		standard	27.12
		off peak	22.48
	winter	peak	85.22
		standard	33.10
		off peak	23.73
kVA LPU High Voltage – Demand charge (R/m)	summer		62.72
kVA LPU High Voltage – Demand charge (R/m)	winter		65.85

- (b) Minimum Demand Charge Determination

The peak demand charge value in terms of this tariff shall be calculated using the greater of:

- (i) The measured peak period demand;
- (ii) A demand of 70 kVA;
- (iii) A demand based on the 80% average of the three highest demands recorded over the preceding 12 months.

- (c) Rules applicable to this item:

- (i) A conversion fee equal to the actual cost of meter conversion and related cost Not applicable. A service charge which would be voltage differentiated. A monthly R/kVA maximum demand charge

- (ii) A R/kVAh charge for the kVAh incurred at the time the kVA was incurred. This charge should ensure correct customer behavior in terms of installing power factor correction equipment.
- (iii) A revenue neutral conversion surcharge to limit the revenue impact on City Power in the event of customers converting to TOU pricing. Surcharge is based on the difference between existing customer tariff and TOU tariff taking into account the customers load profile.
- (iv) Surcharge to phase out over a five year period viz.
 - 90% surcharge 1st year
 - 75% surcharge 2nd year
 - 60% surcharge 3rd year
- (v)
 - 45% surcharge 4th year
 - 30% surcharge 5th year

The time of use periods will be:

Weekdays

PEAK : 7:00 to 10:00 and 18:00 to 20:00

STANDARD : 6:00 to 7:00, 10:00 to 18:00 and 20:00 to 22:00

- (vi) OFF-PEAK : 22:00 to 6:00

Saturday

OFF-PEAK : All hours except Std hours listed below

STANDARD : 7:00 to 13:00 and 18:00 to 20:00

Sunday

OFF-PEAK : All hours

All public holidays to be treated as Saturday with the exception of Good Friday and Christmas Day

Seasonality will be introduced with May to August representing the winter months (4 months) and September to April the summer months (8 months).

The demand charge payable for each kW of the maximum chargeable demand supplied during the month measured over 30-minute integrating periods during peak and standard periods taking into account clause 4.2

(b)

Voltage Categories

Low Voltage : < 1000 V

Medium Voltage: ≥ 1001 V and ≤ 33 000 V

High Voltage : > 33 001 V

All tariff changes will be per request and will be effected after the necessary approval has been granted

The municipal surcharges are still applicable as per the previous year's approval

Special Pricing Agreements

Customized pricing agreements for large customers meeting City Power's and the NERSA's qualifying criteria are available.

Green Energy Tariff (Optional Tariff)

In support of the proposed Energy White Paper on Renewable Energy Policy, City Power would be offering a green energy tariff option in conjunction with the NERSA Green Energy Certificate. The additional cost associated with the Green Energy Certificate would be an added cost to the current tariff being billed by the customer.

(6) Miscellaneous charges

For each special meter reading: R 156.30

For testing the accuracy of a meter:

Non programmable R 223.00

Programmable R 416.80

For each disconnection and each reconnection of supply:

(i) Disconnection notification only R 127.44

(ii) Request by customer. R 601.00

(iii) Due to charges in arrear debt R 601.00

(iv) Illegally connected conventional supply R 2,650.40

(v) Meter tampering/prepaid meter bypass/illegal connection R 2,650.40

(vi) Removal of supply equipment: Standard or actual removal and reinstatement cost, as applicable. Actual cost

For each test of any electrical installation on request from the customer:

Domestic R933.30

Other customers Actual cost

For each attendance as a result of a complaint of loss of supply caused by the consumer's own electrical installation.

R 438.45

Change between Two-Part Flat Tariff and Lifeline tariff or vice versa fee. No meter change or meter reading required.	R 141.25
Change from Two-Part Seasonal Tariff to Two Part Flat Tariff or Life Line Tariff.	R 252.70
Change from demand tariff to life line with meter readings	R 4,203.40
Change from Business to demand Tariff or vice versa	R 155.50
Transfer of supply from one customer to the next including a meter read.	R 381.26
Replacement of prepayment meter card.	R 50.00
Tampering with load management equipment and or bypassing of the equipment.	R 3,259.25
For each attendance in respect of reconnection	R601.00
Contractor's visit: Customer side not ready for connection	R 757.20 per visit
For each subsequent testing of a consumer's main low voltage circuit breaker	R 438.45
RD Cheques, Direct Debits and 3 rd Party Vendors E.g.: Not sufficient funds, Payment stopped, Wrong signatures, Post dated cheques, Alterations etc	R 500.00
Request for statement	R 50.00 per statement
Change of tariff from demand LV to MV or vice versa	R 293.25
Change of tariff from demand/business to domestic or vice versa	R 293.25
Replacement of the damaged prepayment keypad	R 1,023.50
Special low/ medium voltage disconnection & reconnection request done at night or over the weekend	R 10,050.00
Special low/ medium voltage disconnection & reconnection request done during the day	R 7,035.00
For any work carried out by City Power for the benefit of and at the request of the applicant	R 5,000.00 or actual cost

NEW CONNECTION AND CONVERSION FEES

A once off connection fee that is payable on application per point of delivery and targeted to cover the fee of making capacity available to the customer and may be adjusted biannually in accordance with the S.E.I.F.S.A. Indices. These fees are over and above any Bulk Engineering contribution that may be payable towards the development of the primary infrastructure

CONNECTION FEES FOR PROCLAIMED TOWNSHIPS ONLY				
Split Prepaid Supplies Less than 55 kVA @ 400V or 230V ac for Items 1 through to 2c				
item	Size	Connection fee	Network capacity fee	Total Capacity fee
1	New Prepaid supplies (infrastructure and connection fee subsidised by DE funds)			
	50 Amp	R 900.00	nil	R 900.00
2a	New Prepaid Domestic and non-domestic supplies. City power will be provide and install A Power Line Carrier (PLC) Split Prepaid meter in the meter box on the stand/Erf boundary. The customer is to provide and install all internal low voltage equipment and the meter box on the stand/Erf boundary			
	1 Phase <=80 Amp (New meter box to be provided on the boundary)	R 4,025.00	nil	R 4,025.00
	3 Phase <= 80 Amp (New meter box to be provided on the boundary)	R 8,165.00	R 16,445.00	R 24,610.00
2b	Where the Developer has installed the service cable from the City Power's distribution point to accommodate the capacity of the New Prepaid Domestic or non-domestic supply. City Power will be provide and install A Power Line Carrier (PLC) Split Prepaid meter in the meter box on the stand/Erf boundary. The customer is to provide and install all internal low voltage equipment and the meter box on the stand/Erf boundary			
	1 Phase <=80 Amp (New meter box to be provided on the boundary)	R 3,220.00	nil	R 3,220.00
	3 Phase <= 80 Amp (New meter box to be provided on the boundary)	R 6,842.50	nil	R 6,842.50
2c	Conversion from a Conventional Credit Meter to Prepaid meter. City power will be provide and install A Power Line Carrier (PLC) Split Prepaid meter in the meter box on the stand/Erf boundary. The customer is to provide and install all internal low voltage equipment and the meter box on the stand/Erf boundary			
	1 Phase <=80 Amp (Existing meter box on boundary)	R 2,220.00	nil	R 2,220.00
	1 Phase <=80 Amp (New meter box to be provided on the boundary)	R 2,220.00	nil	R 2,220.00
	3 Phase <=80 Amp (Existing meter box on boundary)	R 6,842.50	nil	R 6,842.50
	3 Phase <=80 Amp (New meter box to be provided on the boundary)	R 8,165.00	nil	R 8,165.00
Conventional metered Supplies Less than 55 kVA @ 400V or 230V ac. For Items 3a through to 3d.				
item	Size	Connection fee	Network capacity fee	Total Capacity fee
3a	New Domestic and non-domestic supplies. The customer is to provide and install all internal low voltage equipment and the meter box on the stand/Erf boundary			
	1 Phase <=80 Amp(New meter box to be provided on the boundary)	R 3,450.00	nil	R 3,450.00
	3 Phase <= 80 Amp(New meter box to be provided on the boundary)	R 6,440.00	R 16,445.00	R 22,885.00
3b	Where the Developer has installed the service cable from the City Power's distribution point to accommodate the capacity of the New Domestic or non-domestic supply. The Developer has provided and installed all internal low voltage equipment and the meter box on the stand/Erf boundary (in specified areas only)			

	1 Phase <=80 Amp(New meter box to be provided on the boundary)	R 2,645.00	nil	R 2,645.00
	3 Phase <= 80 Amp(New meter box to be provided on the boundary)	R 5,117.50	nil	R 5,117.50
3c	Change of number of phases from Three (3) Phase to Single Phase 1by <= 80 Amp <i>The customer is to provide and install all internal low voltage equipment and the meter box on the stand/Erf boundary</i>			
	1 Phase <=80 Amp (Existing meter box on boundary)	R 632.50	nil	R 632.50
	1 Phase <=80 Amp (New meter box to be provided on the boundary)	R 2,645.00	nil	R 2,645.00
	Single Phase to Three 3 Phase <= 80 Amp see new service connection fees			
3d	Increase in capacity- Change of the Main Miniature Circuit Breaker size (MCB) <i>The customer is to provide and install all internal low voltage equipment and the meter box on the stand/Erf boundary</i>			
	1 Phase 60A to 80 Amp (Existing meter box on boundary)	R 632.50	R1,518.00	R 2,150.50
	1 Phase 60A to 80 Amp (New meter box to be provided on the boundary)	R 2,645.00	R 1,518.00	R 4,163.00
	3 Phase 60A to 80 Amp (Existing meter box on boundary)	R 1,150.00	R 6,160.00	R 7,310.00
	3 Phase 60A to 80 Amp (New meter box to be provided on the boundary)	R 5,117.50	R 6,160.00	R 11,277.50

CONNECTION FEES FOR PROCLAIMED TOWNSHIPS ONLY						
Large Power Supplies Greater than 55 kVA @ 400V ac						
4	All new Special Low Voltage Supplies. > 80 Amp 3 Phase in proclaimed townships				Quotation break-down	
	SPLV Capacity:	Connection fee	Network capacity fee	Total service connection fee	Non-Refundable Detail design fee	Balance of the Total Service Connection Fee
4a	70 kVA,	R 180,000.00	R 7,700.00	R 187,700.00	R 20,000.00	R 167,700.00
	105 kVA,	R 207,000.00	R 11,550.00	R 218,550.00	R 20,000.00	R 198,550.00
	140 kVA,	R 252,000.00	R 15,400.00	R 267,400.00	R 20,000.00	R 247,400.00
	175 kVA,	R 288,000.00	R 19,250.00	R 307,250.00	R 20,000.00	R 287,250.00
	210 kVA	R 312,000.00	R 23,100.00	R 335,100.00	R 20,000.00	R 315,100.00
	250 kVA	R 360,000.00	R 27,500.00	R 387,500.00	R 20,000.00	R 367,500.00
	315 kVA,	R 390,000.00	R 34,650.00	R 424,650.00	R 20,000.00	R 404,650.00
	500 kVA,	R 570,000.00	R 55,000.00	R 625,000.00	R 20,000.00	R 605,000.00
	630 kVA	R 634,800.00	R 69,300.00	R 704,100.00	R 20,000.00	R 684,100.00
	1000 kVA	R 750,000.00	R 110,000.00	R 860,000.00	R 20,000.00	R 840,000.00
4b	All new Special Low Voltage Supplies. > 80 Amp 3 Phase in proclaimed townships where the Developer has provided the miniature substations as part of the township reticulation to the designed Capacity					
	SPLV > 80 Amp 3 Phase	On application - Actual Fee (min fee as per detail design fee)	On application -	On application - Actual Fee (min fee as per detail design fee)	R 20,000.00	Actual Fee less min fee as per detail design fee

CONNECTION FEES FOR PROCLAIMED TOWNSHIPS ONLY						
Large Power Supplies Greater than 800 kVA @ 11 000V or 6 600V ac					Connection quotation break-down	
	All new supplies in proclaimed townships where BMK will be supplied and installed less than 2500 kVA	Connection fee	Network capacity fee	Total service connection fee	Non-Refundable Detail design fee	Balance of the Total Service Connection Fee
5a	800 kVA,	R 444,000.00	R 88,000.00	R 532,000.00	R 20,000.00	R 512,000.00
	1000 kVA,	R 444,000.00	R 110,000.00	R 554,000.00	R 20,000.00	R 534,000.00
	1200 kVA,	R 444,000.00	R 132,000.00	R 576,000.00	R 20,000.00	R 556,000.00
	1500 kVA,	R 444,000.00	R 165,000.00	R 609,000.00	R 20,000.00	R 589,000.00
	2000 kVA	R 444,000.00	R 220,000.00	R 664,000.00	R 20,000.00	R 644,000.00
	2500 kVA,	R 444,000.00	R 275,000.00	R 719,000.00	R 20,000.00	R 699,000.00
All new Medium Voltage (MV) Supplies less than 2500 kVA in proclaimed townships where developer has provided the BMK						
5b	All new Medium Voltage (MV) Supplies less than 2500 kVA	On application - Actual Fee (min fee as per detail design fee)	On application	On application - Actual Fee (min fee as per detail design fee)	R 20,000.00	Actual Fee less min fee as per detail design fee
All new Medium Voltage (MV) Supplies greater than 2500 kVA in proclaimed townships						
5c	All new Medium Voltage (MV) Supplies	On application -Actual Fee (min fee as per detail design fee)	On application	On application - Actual Fee (min fee as per detail design fee)	R 20,000.00	Actual Fee less min fee as per detail design fee
All new Medium Voltage (MV) Supplies greater than 2500 kVA in proclaimed townships where developer has provided MV Equipment						
5d	All new Medium Voltage (MV) Supplies	On application -Actual Fee (min fee as per detail design fee)	On application	On application - Actual Fee (min fee as per detail design fee)	R 20,000.00	Actual Fee less min fee as per detail design fee

CONNECTION FEES (AGRICULTURAL AREAS ONLY)				Connection quotation break-down	
	Type of service	Total service connection fee	Non-Refundable Detail design fee	Balance of the Total Service Connection Fee	
6	All connections in areas zoned agricultural holdings. Limited to 55kVA	On application -Actual Fee (min fee as per item 3b)	no charge	On application - Actual Fee (min fee as per item 3b)	
7	All connections in area zoned agricultural holdings with additional consent uses -Greater than 55kVA	On application -Actual Fee (min fee as per items 4 or 5)	R 20,000.00	On application - Actual Fee (min fee as per items 4 or 5) Less design fee	